

# Nuclear Decommissioning Funding Assurance Status Report

Submitted to the Illinois General Assembly  
Pursuant to 220 ILCS Section 8-508.1(g)  
of the Illinois Public Utilities Act



Illinois Commerce Commission

May 2026



STATE OF ILLINOIS

## ILLINOIS COMMERCE COMMISSION

527 East Capitol Avenue  
Springfield, Illinois 62701

160 North LaSalle  
Chicago, Illinois 60601

May 7, 2026

The Honorable Members of the Illinois General Assembly  
State Capitol  
Springfield, Illinois

Dear Honorable Members of the Illinois General Assembly:

The Illinois Commerce Commission submits the attached report to the General Assembly in accordance with 220 ILCS Section 8-508.1(g) of the Illinois Public Utilities Act. Beginning June 1, 2020, and every 2 years thereafter, the Commission shall provide the General Assembly with a copy of the nuclear decommissioning funding assurance status report for shutdown units as submitted by the owner or operator of a nuclear power plant in this State to the Nuclear Regulatory Commission and, as applicable, to the Federal Energy Regulatory Commission.

Should you have questions regarding the attached report, please contact Sarah Ryan, Director of Governmental Affairs, at (217) 785-2449, or by email at [sarah.ryan@illinois.gov](mailto:sarah.ryan@illinois.gov).

Sincerely,

A handwritten signature in cursive script that reads "Douglas P. Scott".

Douglas P. Scott  
Chairman

The 101st General Assembly passed Public Act (“PA”) 101-44 amending Section 8-508.1 of Public Utilities Act (“PUA”). PA 101-44 became effective January 1, 2020. PA 101-44 adds a new subsection to Section 8-508.1, subsection (g), which states:

(g) Beginning on or before May 1, 2020, and every 2 years thereafter, the owner or operator of each nuclear power plant in this State shall provide the Commission with a copy of the nuclear decommissioning funding assurance status report submitted to the Nuclear Regulatory Commission and, as applicable, to the Federal Energy Regulatory Commission. Beginning June 1, 2020, and every 2 years thereafter, the Commission shall provide the General Assembly with a copy of the nuclear decommissioning funding assurance status report for shutdown units as submitted by the owner or operator of a nuclear power plant in this State to the Nuclear Regulatory Commission and, as applicable, to the Federal Energy Regulatory Commission.

220 ILCS 5/8-508.1(g)

In response to the requirement of Section 8-508.1, the Commission received a nuclear decommissioning funding assurance status report for three shut down Illinois units.

Constellation Energy Generation, LLC (“Constellation”) submitted a report dated March 31, 2026 providing decommissioning funding information applicable with respect to the Dresden Nuclear Power Station Unit 1, which has been shut down since October 31, 1978, and Zion Nuclear Power Station Units 1 and 2, which have been shut down since February 13, 1998. This report is attached herein.

As noted above, and pursuant to Section 8-508.1(g) of the PUA, the nuclear decommissioning funding assurance status reports for shut down units received by the Commission are being transmitted with this report to the General Assembly.



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Warrenville, IL 60555  
630 657 2000 Office

RS-26-063

RECEIVED

10 CFR 50.75(f)  
10 CFR 50.82(a)

March 31, 2026

APR 07 2026

ILLINOIS COMMERCE COMMISSION  
CHIEF CLERK'S OFFICE

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Crane Clean Energy Center, Unit 1  
Renewed Facility Operating License No. DPR-50  
NRC Docket No. 50-289

Dresden Nuclear Power Station, Unit 1  
Facility Operating License No. DPR-2  
NRC Docket No. 50-010

Nine Mile Point Nuclear Station, Unit 1  
Renewed Facility Operating License Nos. DPR-63  
NRC Docket Nos. 50-220

Peach Bottom Atomic Power Station, Unit 1  
Facility Operating License No. DPR-12  
NRC Docket No. 50-171

R.E. Ginna Nuclear Power Plant  
Renewed Facility Operating License No. DPR-18  
NRC Docket Nos. 50-244

Zion Nuclear Power Station, Units 1 and 2  
Facility Operating License Nos. DPR-39 and DPR-48  
NRC Docket Nos. 50-295 and 50-304

Subject: Report on Status of Decommissioning Funding for Shutdown Reactors and Reactors within Five Years of Shutdown

In accordance with 10 CFR 50.75, "Reporting and recordkeeping for decommissioning planning," Paragraph (f), and 10 CFR 50.82, "Termination of license," Paragraphs (a)(8)(v) and (a)(8)(vii), Constellation Energy Generation, LLC (CEG) is submitting a report on the status of decommissioning funding as of December 31, 2025, for the reactors owned by CEG that are shutdown or whose license will expire within five years.

CEG currently maintains four shutdown units, Crane Clean Energy Center (Crane), Unit 1, Dresden Nuclear Power Station (Dresden), Unit 1, Peach Bottom Atomic Power Station

(Peach Bottom), Unit 1, and Zion Nuclear Power Station (Zion), Units 1 and 2, and two to be shut down within five years, Nine Mile Point Nuclear Station (NMP), Unit 1, and R.E. Ginna Nuclear Power Plant (Ginna).

CEG has prepared site-specific decommissioning cost estimates for Dresden, Peach Bottom, Crane, and Zion, as required, in accordance with 10 CFR 50.75(f) and 10 CFR 50.82, paragraphs (a)(4)(i), (a)(8)(iii), and (a)(8)(v)(B). Accordingly, the amount of decommissioning funds estimated to be required is based on site-specific decommissioning cost estimates for these sites. The annual radiological decommissioning funding status reports for these sites are provided in Attachments 2, 4, 6, and 7, respectively. Attachments 2, 4, 6, and 7 confirm that adequate decommissioning funding is assured for Dresden, Peach Bottom, Crane, and Zion. Disbursements made through December 31, 2025, from the decommissioning trust funds since the last report, other than those for allowed administrative costs and other incidental expenses of the fund in connection with the operation of the fund per 10 CFR 50.75(h)(1)(iv), were for decommissioning activities as outlined in the corresponding attachments.

The NMP preliminary site-specific SAFSTOR scenario estimate was provided in a letter dated August 20, 2024 (ML24233A234). NMP is currently reporting formula cost amount using the formula in 10 CFR 50.75(c). The annual radiological decommissioning funding status report for NMP is provided in Attachment 3. This attachment confirms that adequate decommissioning funding is assured. Disbursements made through December 31, 2025, from the NMP decommissioning trust fund since the last report, other than those for allowed administrative costs and other incidental expenses of the fund in connection with the operation of the fund per 10 CFR 50.75(h)(1)(iv), were in support of decommissioning planning.

The Ginna preliminary site-specific SAFSTOR scenario estimate was provided in a letter dated September 10, 2024 (ML24254A292). Ginna is currently reporting formula cost amount using the formula in 10 CFR 50.75(c). The annual radiological decommissioning funding status report for Ginna is provided in Attachment 5. This attachment confirms that adequate decommissioning funding is assured. Disbursements made through December 31, 2025, from the Ginna decommissioning trust fund since the last report, other than those for allowed administrative costs and other incidental expenses of the fund in connection with the operation of the fund per 10 CFR 50.75(h)(1)(iv), were in support of decommissioning planning.

Attachment 1 contains the Labor, Energy, and Burial factors used in the calculation of the formula cost amounts in this letter.

Unless otherwise noted, the specific cash flow analysis for the site-specific decommissioning cost estimates conservatively assumes all expenses in a year are incurred at the beginning of year (i.e., beginning of year convention) during the decommissioning period. The cash flow analysis for Peach Bottom assumes that half of the current year contributions to the Peach Bottom trust fund is included in the current year earnings to estimate the amount of contributions throughout the year (i.e., a mid-year convention). CEG uses a mid-year convention in this instance because contributions to the Peach Bottom trust fund are made monthly at a constant rate throughout the year.

CEG has not made a final determination of the decommissioning option for any of its nuclear units. CEG uses the formula cost amount or the site-specific decommissioning cost estimate to demonstrate adequacy of funding to meet regulatory requirements. To the extent the site-specific cost estimate assume a decommissioning option, CEG may select a different decommissioning option in the future for any of its nuclear units, recognizing that the chosen option must meet NRC requirements for decommissioning funding.

There are no regulatory commitments contained within this letter.

If you have any questions concerning this letter, please contact Ms. Kathrine Laureto at (779) 231-7394.

Respectfully,

Steinman,  
Rebecca Lee

Digitally signed by Steinman,  
Rebecca Lee  
Date: 2026.03.31 14:26:05 -05'00'

Rebecca L. Steinman  
Sr. Manager Licensing  
Constellation Energy Generation, LLC

Attachments:

1. Labor, Energy, and Burial Factors Used in Calculations (All Facilities)
2. Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management Report for Dresden Nuclear Power Station, Unit 1
3. Annual Radiological Decommissioning Funding Assurance Report for Nine Mile Point Nuclear Station, Unit 1
4. Annual Radiological Decommissioning Funding Assurance Report for Peach Bottom Atomic Power Station, Unit 1
5. Annual Radiological Decommissioning Funding Assurance Report for R.E. Ginna Nuclear Power Plant
6. Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and Site Restoration Report for Crane Clean Energy Center, Unit 1
7. Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management Report for Zion Nuclear Power Station

cc: Regional Administrator – NRC Region I  
Regional Administrator – NRC Region III  
NRC Senior Resident Inspector – Dresden Nuclear Power Station  
NRC Senior Resident Inspector – Nine Mile Point Nuclear Station  
NRC Senior Resident Inspector – Peach Bottom Atomic Power Station  
NRC Senior Resident Inspector – R.E. Ginna Nuclear Power Plant  
NRC Senior Resident Inspector – Crane Clean Energy Center  
NRC Senior Resident Inspector – Zion Nuclear Power Station

**ATTACHMENT 1**  
**Labor, Energy, and Burial Factors Used in Calculations (All Facilities)**

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**Labor, Energy, and Burial Factors Used in Calculations (All Facilities)**

The labor, energy, and burial indexes used are consistent with those described in NUREG-1307, Revision 20, issued February 2025.

The current labor cost indexes used are obtained from the Employment Cost Index, published by the U.S. Department of Labor, Bureau of Labor Statistics (BLS). Specifically, Constellation Energy Generation, LLC (CEG) used the Employment Cost Index for total compensation for private industry workers by region. The labor adjustment factors were calculated according to Section 3.2 of NUREG-1307, Revision 20, using fourth quarter 2025 data. Table 1 shows the data used for this calculation.

**Table 1: Labor Adjustment Factors**

Region	Applicable Sites	Series ID	4Q2025 Index Number	Base L <sub>x</sub>	Labor Adjustment Factor (L <sub>x</sub> )
Northeast	Nine Mile Point Peach Bottom R.E. Ginna Crane	CIU201000000210I	174.2	2.16	3.763
Midwest	Dresden Zion	CIU201000000230I	169.3	2.08	3.521

The current energy cost indexes used are obtained from Producer Price Indexes (PPI) – Commodities, published by the U.S. Department of Labor, BLS. Specifically, CEG used the PPI for industrial electric power (WPU0543) and light fuel oils (WPU0573). The energy adjustment factors were calculated according to Section 3.3 of NUREG-1307, Revision 20, using December 2025 data. Table 2 shows the data used for this calculation.

**Table 2: Energy Adjustment Factors**

WPU0543 – January 1986 (base value)	114.2
WPU0573 – January 1986 (base value)	82.0
WPU0543 – December 2025 (preliminary value)	311.4
WPU0573 – December 2025 (preliminary value)	259.0
Industrial Electric Power Adjustment Factor - P <sub>x</sub>	2.727
Light Fuel Oil Adjustment Factor - F <sub>x</sub>	3.159
Energy Adjustment Factor (PWR) – E <sub>x</sub> (PWR)	2.908
Energy Adjustment Factor (BWR) – E <sub>x</sub> (BWR)	2.926

The waste burial adjustment factors used are taken from Table 2-1 of NUREG-1307, Revision 20, based on 2024 data. The adjustment factors CEG used assume a combination of compact-affiliated and non-compact facilities for sites affiliated with a compact. This is consistent with current waste disposal practices at CEG and consistent with typical waste disposal practices during decommissioning. For sites not affiliated with a compact, the values for generators

**ATTACHMENT 1**  
**Labor, Energy, and Burial Factors Used in Calculations (All Facilities)**

located in unaffiliated states were used. Table 3 summarizes the data used for the calculation of the waste adjustment factors.

**Table 3: Waste Adjustment Factors**

<b>LLW Burial Site</b>	<b>Reactor Type</b>	<b>Applicable Site</b>	<b>Combination of Compact-Affiliated and Non-Compact Disposal Facilities Waste Adjustment Factor (B<sub>x</sub>)</b>	<b>Generators Located in the Unaffiliated States and Those Located in Compact-Affiliated States Having No Disposal Facility Waste Adjustment Factor (B<sub>x</sub>)</b>
Generic LLW Disposal Site	BWR	Dresden Nine Mile Point Peach Bottom	N/A	11.658
Generic LLW Disposal Site	PWR	R.E. Ginna Crane Zion	N/A	12.405

The calculation methodology used for all adjustment factors is consistent with NUREG-1307, Revision 20.

**ATTACHMENT 2**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Dresden Nuclear Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

**ATTACHMENT 2**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Dresden Nuclear Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

1	Formula cost amount per 10 CFR 50.75(c)	N/A (a)
2	Site-specific cost amount per 10 CFR 50.75(b)(4) and 50.75(f)	\$357,564 (a)
3	Site-specific cost amount per 10 CFR 72.30(b)	N/A (b)
4	The amount of decommissioning trust funds accumulated as of December 31, 2025	\$519,647 (c)
5	Schedule of the annual amounts remaining to be collected	\$0
6	Assumptions used regarding rates of escalation for decommissioning costs, earnings on funds, and other factors used in funding projections	2% (d)
7	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v)	
8	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i)	
9	No changes to the trust fund agreements since the last report	
10	2025 annual amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$5,503 (e)
11	Cumulative amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$148,258 (f)
	Reimbursed from the decommissioning trust fund	\$142,755 (f)
	Not yet reimbursed from the decommissioning trust fund	\$5,503
12	Amount of funds accumulated to cover the cost of managing irradiated fuel pursuant to 10 CFR 50.82(a)(8)(vii)(A) as of December 31, 2025	\$52,588 (g)
13	Projected cost of managing irradiated fuel based on site-specific estimate per 10 CFR 50.82(a)(8)(vii)(B)	\$33,853 (a)

(a) A formula cost amount using the formula in 10 CFR 50.75(c) is not applicable because Dresden, Unit 1, has been shutdown since October 31, 1978, and some decommissioning activities have already occurred on this unit. However, the amount to decommission Dresden, Unit 1, was calculated pursuant to 10 CFR 50.75(c) to be \$600.9 million (as of December 31, 2025). Dresden, Unit 1, was a boiling water reactor (BWR) that operated at a maximum power level of 700 MWt (< 1200 MWt as specified in 10 CFR 50.75(c)). This amount assumes Dresden, Unit 1, was a BWR rated at a power capacity of 1200 MWt as required by the formula in 10 CFR 50.75(c). The calculation of this value assumes the

**ATTACHMENT 2**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Dresden Nuclear Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

labor, energy, and burial factors described in Attachment 1 and does not account for decommissioning activities that have occurred for Dresden, Unit 1.

In accordance with the regulatory requirements, the site-specific amount is reported per 10 CFR 50.75(b)(4), 50.75(f), 50.82(a)(8)(iii), and 50.82(a)(8)(v)(B) and assumes a DECON scenario as described in the site-specific cost estimate (SSCE) (DECOM-2023-EST-DRE, Revision 0, "Dresden Decommissioning Cost Estimate - 2023"). The decommissioning cost estimate has been adjusted consistent with the description of planned decommissioning activities in the Dresden, Unit 1, Post-Shutdown Decommissioning Activities Report (PSDAR), as most recently updated in a letter from Michael P. Gallagher to U.S. Nuclear Regulatory Commission (NRC) dated March 19, 2018 (ADAMS Accession No. ML18078A140). The costs have been escalated from the 2023 dollars reflected in the 2023 decommissioning cost estimate to estimated costs as of December 31, 2025.

Decommissioning expenditures prior to the year the SSCE updates were prepared (historical expenditures) are not included in the estimated total cost of decommissioning in the final SSCE reports. Also, the amount reported does not include cash flows from the SSCE estimate for the 2023 through 2025 annual radiological costs because CEG considers the SSCE estimated costs for 2023 through 2025 decommissioning activities to be historical expenditures at the time the 2026 decommissioning funding assurance report is generated.

- (b) Per 10 CFR 72.30(c), Independent Spent Fuel Storage Installation (ISFSI) decommissioning cost is required to be reported every three years. Dresden, Unit 1 ISFSI was last reported in 2025 (ADAMS Accession No. ML25085A363) and will be included in a future report in compliance with the regulation.
- (c) The trust fund amount is the amount allocated for radiological decommissioning only. The allocation of funds for radiological decommissioning is based on the fraction of radiological decommissioning costs to radiological decommissioning costs plus spent fuel management costs identified in the DECON scenario as described in the SSCE (DECOM-2023-EST-DRE, Revision 0, "Dresden Decommissioning Cost Estimate - 2023"). This allocation is for purposes of demonstrating adequate decommissioning funding assurance only and is adjusted, as necessary, to provide adequate funding assurance for radiological decommissioning and spent fuel management. No spent fuel management costs are planned to be incurred until 2028.

There are no past-due tax payments owed on the decommissioning trust fund activities as of December 31, 2025. Periodic payments of estimated income taxes are made by CEG during the year on a quarterly basis. CEG then obtains reimbursement from the trust funds. The reported trust fund amounts comply with the reporting requirements of 10 CFR 50.75(f) in that the amount of funds reported are those that were accumulated as of December 31, 2025.

- (d) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).
- (e) The amount spent on decommissioning in 2025 is consistent with the projected 2025 expense total of \$3,359 (December 31, 2025 thousands of dollars) from the SSCE. The

**ATTACHMENT 2**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Dresden Nuclear Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

delta of \$2,144 can be attributed to activities in the SSCE that were moved earlier than reflected in the SSCE.

The amount spent on decommissioning in 2025 represents the 2025 charges to the Dresden, Unit 1, project. Prior to reimbursement from the decommissioning trust fund, these charges will be validated to confirm they are legitimate decommissioning expenses. Consequently, the amount reimbursed may differ from the value provided.

- (f) Not all historical data is available, therefore, the cumulative amount spent on decommissioning and the amount reimbursed are estimates based on the best information obtainable at this time.
- (g) The allocation of funds accumulated for managing irradiated fuel is based on the fraction of spent fuel management costs to radiological decommissioning costs plus spent fuel management costs identified in the DECON scenario as described in the SSCE (DECOM 2023-EST-DRE, Revision 0, "Dresden Decommissioning Cost Estimate – 2023"). This allocation is for purposes of demonstrating adequate decommissioning funding assurance only and is adjusted, as necessary, to provide adequate funding assurance for radiological decommissioning and spent fuel management. No spent fuel management costs are planned to be incurred until 2028.

**ATTACHMENT 2**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Dresden Nuclear Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

<b>Year</b>	<b>Radiological Decommissioning Cost</b>	<b>BOY Trust Fund Value</b>	<b>BOY Trust Fund Value Less Cost</b>	<b>Trust Fund Earnings</b>	<b>EOY Trust Fund Value</b>
2026	\$3,359	\$519,647	\$516,288	\$10,326	\$526,613
2027	\$3,359	\$526,613	\$523,254	\$10,465	\$533,719
2028	\$3,368	\$533,719	\$530,351	\$10,607	\$540,958
2029	\$44,125	\$540,958	\$496,833	\$9,937	\$506,769
2030	\$59,379	\$506,769	\$447,390	\$8,948	\$456,338
2031	\$56,104	\$456,338	\$400,233	\$8,005	\$408,238
2032	\$53,752	\$408,238	\$354,486	\$7,090	\$361,576
2033	\$49,860	\$361,576	\$311,716	\$6,234	\$317,951
2034	\$49,758	\$317,951	\$268,192	\$5,364	\$273,556
2035	\$22,995	\$273,556	\$250,561	\$5,011	\$255,572
2036	\$919	\$255,572	\$254,653	\$5,093	\$259,747
2037	\$0	\$259,747	\$259,747	\$5,195	\$264,941
2038	\$0	\$264,941	\$264,941	\$5,299	\$270,240
2039	\$0	\$270,240	\$270,240	\$5,405	\$275,645
2040	\$0	\$275,645	\$275,645	\$5,513	\$281,158
2041	\$1,180	\$281,158	\$279,978	\$5,600	\$285,577
2042	\$1,567	\$285,577	\$284,010	\$5,680	\$289,691
2043	\$1,567	\$289,691	\$288,124	\$5,762	\$293,887
2044	\$1,571	\$293,887	\$292,316	\$5,846	\$298,162
2045	\$1,567	\$298,162	\$296,595	\$5,932	\$302,527
2046	\$1,567	\$302,527	\$300,961	\$6,019	\$306,980
2047	\$1,567	\$306,980	\$305,413	\$6,108	\$311,522
<b>Total*</b>	<b>\$357,564</b>				

\*Column may not add due to rounding

The table above does not reflect the February 2026 approval of the alternate decommissioning schedule for Dresden Unit 1 (Letter from U.S. NRC to Mark D. Humphrey, Constellation Energy Generation, LLC, "Dresden Nuclear Power Station, Unit 1 – Approval of Request for Alternative Schedule to Complete Decommissioning Beyond 60 Years of Permanent Cessation of Operations (EPID: L-2024-LLE-0012)," February 19, 2026 (ADAM Accession No. ML26012A308)). Funding status is improved (larger 'EOY Trust Fund Value') when the approval is incorporated.

**ATTACHMENT 2**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Dresden Nuclear Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

Year	Irradiated Fuel Cost	BOY Irradiated Fuel Trust Fund Value	BOY Irradiated Fuel Trust Fund Less Cost	Irradiated Fuel Trust Fund Earnings	EOY Irradiated Fuel Trust Fund Value
2026	\$0	\$52,588	\$52,588	\$1,052	\$53,640
2027	\$0	\$53,640	\$53,640	\$1,073	\$54,713
2028	\$1,049	\$54,713	\$53,664	\$1,073	\$54,737
2029	\$1,046	\$54,737	\$53,691	\$1,074	\$54,765
2030	\$1,046	\$54,765	\$53,718	\$1,074	\$54,793
2031	\$1,046	\$54,793	\$53,747	\$1,075	\$54,822
2032	\$1,049	\$54,822	\$53,772	\$1,075	\$54,848
2033	\$1,046	\$54,848	\$53,802	\$1,076	\$54,878
2034	\$1,046	\$54,878	\$53,831	\$1,077	\$54,908
2035	\$1,046	\$54,908	\$53,862	\$1,077	\$54,939
2036	\$1,768	\$54,939	\$53,171	\$1,063	\$54,234
2037	\$1,844	\$54,234	\$52,390	\$1,048	\$53,438
2038	\$1,851	\$53,438	\$51,587	\$1,032	\$52,619
2039	\$1,861	\$52,619	\$50,758	\$1,015	\$51,773
2040	\$1,866	\$51,773	\$49,907	\$998	\$50,906
2041	\$2,224	\$50,906	\$48,682	\$974	\$49,655
2042	\$2,343	\$49,655	\$47,312	\$946	\$48,259
2043	\$2,343	\$48,259	\$45,916	\$918	\$46,834
2044	\$2,349	\$46,834	\$44,485	\$890	\$45,375
2045	\$2,343	\$45,375	\$43,032	\$861	\$43,893
2046	\$2,343	\$43,893	\$41,550	\$831	\$42,381
2047	\$2,343	\$42,381	\$40,038	\$801	\$40,839
<b>Total*</b>	<b>\$33,853</b>				

\*Column may not add due to rounding

**ATTACHMENT 3**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Nine Mile Point Nuclear Station, Unit 1**  
(December 31, 2025 dollars, thousands)

**ATTACHMENT 3**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Nine Mile Point Nuclear Station, Unit 1**  
(December 31, 2025 dollars, thousands)

1	Formula cost amount per 10 CFR 50.75(c)	\$650,404 (a)
2	Site-specific cost amount per 10 CFR 50.75(b)(4) and 50.75(f)	N/A
3	Site-specific cost amount per 10 CFR 72.30(b)	N/A (b)
4	The amount of decommissioning trust funds accumulated as of December 31, 2025	\$1,003,715 (c)
5	Schedule of the annual amounts remaining to be collected	\$0
6	Assumptions used regarding rates of escalation for decommissioning costs, earnings on funds, and other factors used in funding projections	2% (d)
7	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v)	
8	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i)	
9	No changes to the trust fund agreements since the last report	

(a) The Nine Mile Point preliminary site-specific SAFSTOR scenario estimate was provided in a letter dated August 20, 2024 (ADAMS Accession No. ML24233A234). Nine Mile Point is reporting formula cost amount using the formula in 10 CFR 50.75(c).

(b) Per 10 CFR 72.30(c), Independent Spent Fuel Storage Installation (ISFSI) decommissioning cost is required to be reported every three years. Nine Mile Point, Unit 1 ISFSI was last reported in 2025 (ADAMS Accession No. ML25085A363) and will be included in a future report in compliance with the regulation.

(c) The trust fund amount is the amount allocated for Radiological Decommissioning only. There are no past-due tax payments owed on the decommissioning trust fund activities as of December 31, 2025. Periodic payments of estimated income taxes are made by CEG during the year on a quarterly basis. CEG then obtains reimbursement from the trust funds. The reported trust fund amounts comply with the reporting requirements of 10 CFR 50.75(f) in that the amount of funds reported are those that were accumulated as of December 31, 2025.

(d) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).

(e) For purposes of this report, permanent termination of operations (shutdown) is expected on August 22, 2029.

**ATTACHMENT 4**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Peach Bottom Atomic Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

**ATTACHMENT 4**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Peach Bottom Atomic Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

1	Formula cost amount per 10 CFR 50.75(c)	N/A (a)
2	Site-specific cost amount per 10 CFR 50.75(b)(4) and 50.75(f)	\$319,284 (a)
3	Site-specific cost amount per 10 CFR 72.30(b)	N/A (g)
4	The amount of decommissioning trust funds accumulated as of December 31, 2025	\$202,473 (b)
5	Schedule of the annual amounts remaining to be collected	\$4,213 (c)
6	Assumptions used regarding rates of escalation for decommissioning costs, earnings on funds, and other factors used in funding projections	3% (d)
7	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v)	
8	Financial assurance for decommissioning is provided by the external sinking fund method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(ii)	
9	No changes to the trust fund agreements since the last report	
10	2025 annual amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$915 (e)
11	Cumulative amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$19,173 (f)
	Reimbursed from the decommissioning trust fund	\$13,590 (f)
	Not yet reimbursed from the decommissioning trust fund	\$5,583
12	Amount of funds accumulated to cover the cost of managing irradiated fuel pursuant to 10 CFR 50.82(a)(8)(vii)(A) as of December 31, 2025	N/A (g)
13	Projected cost of managing irradiated fuel based on site-specific estimate per 10 CFR 50.82(a)(8)(vii)(B)	N/A (g)

(a) A formula cost amount using the formula in 10 CFR 50.75(c) is not applicable because Peach Bottom, Unit 1, has been shutdown since October 31, 1974, and some decommissioning activities have already occurred on this unit. Furthermore, Peach Bottom, Unit 1, was a High Temperature Gas Cooled Reactor (HTGR), which does not translate to a BWR or PWR as specified in the formula for calculating the formula cost amount, and hence a formula cost amount per 10 CFR 50.75(c) cannot be calculated for Peach Bottom, Unit 1.

In accordance with the regulatory requirements, the site-specific amount is reported per 10 CFR 50.75(b)(4), 50.75(f), 50.82(a)(8)(iii), and 50.82(a)(8)(v)(B) and assumes a DECON scenario as described in the site-specific cost estimate (SSCE) (DECOM-2023-EST-PEA-1, Revision 1, "2023 Decommissioning Cost Estimate Peach Bottom 1 2074 License Termination"). The decommissioning cost estimate has been adjusted consistent with the

**ATTACHMENT 4**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Peach Bottom Atomic Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

description of planned decommissioning activities in the Peach Bottom, Unit 1, Decommissioning Plan. The costs have been escalated from the January 2023 dollars reflected in the SSCE to estimated costs as of December 31, 2025. The SSCE assumes that decontamination and dismantlement of Peach Bottom, Unit 1, will conclude by October 31, 2074 in compliance with "Peach Bottom Atomic Power Station, Unit 1- Approval of Request for Alternative Schedule to Complete Decommissioning Beyond 60 Years of Permanent Cessation of Operations (EPID L- 2023-LLN-0004)," dated December 23, 2025 (ADAMS Accession No. ML25143A138).

Decommissioning expenditures prior to the year the SSCE updates were prepared (historical expenditures) are not included in the estimated total cost of decommissioning in the final SSCE reports. Also, the amount reported does not include cash flows from the SSCE for the annual radiological decommissioning costs for 2023 through 2025. CEG considers the SSCE estimated costs for 2023 through 2025 decommissioning activities to be historical expenditures at the time the 2026 decommissioning funding assurance report is generated.

- (b) The trust fund amount is the amount allocated for Radiological Decommissioning only. There are no past-due tax payments related to decommissioning trust fund activities as of December 31, 2025. Periodic payments of estimated income taxes are made by CEG during the year on a quarterly basis. CEG then obtains reimbursement from the trust funds. The reported trust fund amounts comply with the reporting requirements of 10 CFR 50.75(f) in that the amount of funds reported are those that were accumulated as of December 31, 2025.
- (c) The funding mechanism being used as the source of revenues for the external sinking funds is a non-bypassable charge approved by the Pennsylvania Public Utilities Commission (PaPUC) authorizing PECO Energy Company to continue to collect decommissioning funds for CEG. Adjustments to the collection amount were made in the March 31, 2022, filing of the Nuclear Decommissioning Cost Adjustment (NDCA) to the PaPUC. This cost adjustment is made every five years pursuant to PaPUC Electric Tariff No. 4. The last adjustment was effective January 1, 2023, and allows for the collection of annual payments from ratepayers of \$4,213k through 2032.
- (d) 10 CFR 50.75(e)(1)(ii) allows licensees to use a rate of return higher than 2% if the applicable rate-setting authority has specifically authorized a higher rate. The PaPUC approved a 3% real rate of return as part of the approval of the restructuring plan for PECO Energy Company (Letter from J. J. McNulty (PaPUC) to B. D. Crowe (PECO Energy Company), "Approval of Restructuring Plan for PECO Energy Company under Section 2806 of the Public Utility Code; Docket No. R-00973953," dated May 3, 2001). Accordingly, CEG uses a 3% real rate of return. The 3% is applicable through the decommissioning period as described in request for information response #1 provided in the Letter from Patrick R. Simpson (Exelon Generation Company, LLC) to U.S. Nuclear Regulatory Commission, "Response to Request for Additional Information Related to 2013 Report on Status of Decommissioning Funding for Reactors," dated August 15, 2013 (ADAMS Accession No. ML13227A336).

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(December 31, 2025 dollars, thousands)

- (e) The amount spent on decommissioning in 2025 is consistent with the projected 2025 expense of \$1,319 (December 31, 2025 thousands of dollars) from the site-specific cost estimate. The delta of \$404 (thousands of dollars) can be attributed to less SAFSTOR maintenance work performed in 2025 than what was estimated.

The amount spent on decommissioning in 2025 represents the 2025 charges to the Peach Bottom, Unit 1, project. Prior to reimbursement from the decommissioning trust fund, these charges will be validated to confirm they are legitimate decommissioning expenses. Consequently, the amount reimbursed may differ from the value provided.

- (f) Not all historical data is available, therefore, the cumulative amount spent on decommissioning and the amount reimbursed are estimates based on the best information obtainable at this time.
- (g) Peach Bottom, Unit 1, was shut down in October of 1974, with defueling of the core completed by the following June. Starting in 1975, the spent fuel was shipped by truck to Idaho. The final of 44 shipments was completed in February of 1977. Consequently, no irradiated fuel for Peach Bottom, Unit 1, remains on-site; therefore, 10 CFR 50.82(a)(8)(vii) and 10 CFR 72.30(b) do not apply.

**ATTACHMENT 4**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Peach Bottom Atomic Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

Year	Radiological Decommissioning Cost	BOY Trust Fund Value	BOY Trust Fund Value Less Cost**	First Half Contributions	Trust Fund Earnings	Second Half Contributions	EOY Trust Fund Value
2026	\$1,319	\$202,473	\$201,155	\$2,107	\$6,098	\$2,107	\$211,465
2027	\$1,319	\$211,465	\$210,147	\$2,107	\$6,368	\$2,107	\$220,728
2028	\$1,322	\$220,728	\$219,405	\$2,107	\$6,645	\$2,107	\$230,264
2029	\$1,319	\$230,264	\$228,945	\$2,107	\$6,932	\$2,107	\$240,090
2030	\$1,319	\$240,090	\$238,771	\$2,107	\$7,226	\$2,107	\$250,211
2031	\$1,319	\$250,211	\$248,892	\$2,107	\$7,530	\$2,107	\$260,635
2032	\$1,322	\$260,635	\$259,313	\$2,107	\$7,843	\$2,107	\$271,369
2033	\$1,319	\$271,369	\$270,050	\$0	\$8,102	\$0	\$278,152
2034	\$1,319	\$278,152	\$276,833	\$0	\$8,305	\$0	\$285,138
2035	\$1,319	\$285,138	\$283,819	\$0	\$8,515	\$0	\$292,334
2036	\$1,322	\$292,334	\$291,012	\$0	\$8,730	\$0	\$299,742
2037	\$1,319	\$299,742	\$298,424	\$0	\$8,953	\$0	\$307,377
2038	\$1,319	\$307,377	\$306,058	\$0	\$9,182	\$0	\$315,240
2039	\$1,319	\$315,240	\$313,921	\$0	\$9,418	\$0	\$323,339
2040	\$1,322	\$323,339	\$322,017	\$0	\$9,661	\$0	\$331,677
2041	\$1,319	\$331,677	\$330,359	\$0	\$9,911	\$0	\$340,269
2042	\$1,319	\$340,269	\$338,951	\$0	\$10,169	\$0	\$349,120
2043	\$1,319	\$349,120	\$347,801	\$0	\$10,434	\$0	\$358,235
2044	\$1,322	\$358,235	\$356,913	\$0	\$10,707	\$0	\$367,620
2045	\$1,319	\$367,620	\$366,302	\$0	\$10,989	\$0	\$377,291
2046	\$1,319	\$377,291	\$375,972	\$0	\$11,279	\$0	\$387,251
2047	\$1,319	\$387,251	\$385,933	\$0	\$11,578	\$0	\$397,511
2048	\$1,322	\$397,511	\$396,189	\$0	\$11,886	\$0	\$408,074
2049	\$1,319	\$408,074	\$406,756	\$0	\$12,203	\$0	\$418,959
2050	\$1,319	\$418,959	\$417,640	\$0	\$12,529	\$0	\$430,169
2051	\$1,319	\$430,169	\$428,851	\$0	\$12,866	\$0	\$441,716
2052	\$1,322	\$441,716	\$440,394	\$0	\$13,212	\$0	\$453,606
2053	\$1,319	\$453,606	\$452,288	\$0	\$13,569	\$0	\$465,856
2054	\$1,319	\$465,856	\$464,538	\$0	\$13,936	\$0	\$478,474
2055	\$1,319	\$478,474	\$477,155	\$0	\$14,315	\$0	\$491,470
2056	\$1,322	\$491,470	\$490,148	\$0	\$14,704	\$0	\$504,852
2057	\$1,319	\$504,852	\$503,534	\$0	\$15,106	\$0	\$518,640
2058	\$1,319	\$518,640	\$517,321	\$0	\$15,520	\$0	\$532,841
2059	\$1,319	\$532,841	\$531,522	\$0	\$15,946	\$0	\$547,468
2060	\$1,322	\$547,468	\$546,146	\$0	\$16,384	\$0	\$562,530
2061	\$1,319	\$562,530	\$561,212	\$0	\$16,836	\$0	\$578,048
2062	\$1,319	\$578,048	\$576,730	\$0	\$17,302	\$0	\$594,032
2063	\$1,319	\$594,032	\$592,713	\$0	\$17,781	\$0	\$610,494
2064	\$1,322	\$610,494	\$609,172	\$0	\$18,275	\$0	\$627,447

**ATTACHMENT 4**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**Peach Bottom Atomic Power Station, Unit 1**  
(December 31, 2025 dollars, thousands)

<b>Year</b>	<b>Radiological Decommissioning Cost</b>	<b>BOY Trust Fund Value</b>	<b>BOY Trust Fund Value Less Cost**</b>	<b>First Half Contributions</b>	<b>Trust Fund Earnings</b>	<b>Second Half Contributions</b>	<b>EOY Trust Fund Value</b>
2065	\$1,319	\$627,447	\$626,129	\$0	\$18,784	\$0	\$644,913
2066	\$1,319	\$644,913	\$643,594	\$0	\$19,308	\$0	\$662,902
2067	\$1,319	\$662,902	\$661,584	\$0	\$19,848	\$0	\$681,431
2068	\$5,123	\$681,431	\$676,308	\$0	\$20,289	\$0	\$696,598
2069	\$24,234	\$696,598	\$672,364	\$0	\$20,171	\$0	\$692,535
2070	\$48,532	\$692,535	\$644,003	\$0	\$19,320	\$0	\$663,323
2071	\$48,532	\$663,323	\$614,790	\$0	\$18,444	\$0	\$633,234
2072	\$57,667	\$633,234	\$575,567	\$0	\$17,267	\$0	\$592,834
2073	\$69,724	\$592,834	\$523,110	\$0	\$15,693	\$0	\$538,804
2074	\$10,059	\$538,804	\$528,745	\$0	\$15,862	\$0	\$544,607

**Total\*           \$319,284**

\* Columns may not add due to rounding

\*\* Annual contributions added to individual years - Earnings of half of contributions are included in current year to estimate payment of contributions throughout the year

**ATTACHMENT 5**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**R.E. Ginna Nuclear Power Plant**  
(December 31, 2025 dollars, thousands)

**ATTACHMENT 5**  
**Annual Radiological Decommissioning Funding Assurance Report for**  
**R.E. Ginna Nuclear Power Plant**  
(December 31, 2025 dollars, thousands)

1	Formula cost amount per 10 CFR 50.75(c)	\$503,206 (a)
2	Site-specific cost amount per 10 CFR 50.75(b)(4) and 50.75(f)	N/A
3	Site-specific cost amount per 10 CFR 72.30(b)	N/A (b)
4	The amount of decommissioning trust funds accumulated as of December 31, 2025	\$751,196 (c)
5	Schedule of the annual amounts remaining to be collected	\$0
6	Assumptions used regarding rates of escalation for decommissioning costs, earnings on funds, and other factors used in funding projections	2% (d)
7	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v)	
8	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i)	
9	No changes to the trust fund agreements since the last report	

- (a) The R.E. Ginna Nuclear Power Plant preliminary site-specific SAFSTOR scenario estimate was provided in a letter dated September 10, 2024 (ADAMS Accession No. ML24254A292). R.E. Ginna is reporting formula cost amount using the formula in 10 CFR 50.75(c).
- (b) Per 10 CFR 72.30(c), Independent Spent Fuel Storage Installation (ISFSI) decommissioning cost is required to be reported every three years. R.E. Ginna ISFSI was last reported in 2025 (ADAMS Accession No. ML25085A363) and will be included in a future report in compliance with the regulation.
- (c) The trust fund amount is the amount allocated for Radiological Decommissioning only. There are no past-due tax payments owed on the decommissioning trust fund activities as of December 31, 2025. Periodic payments of estimated income taxes are made by CEG during the year on a quarterly basis. CEG then obtains reimbursement from the trust funds. The reported trust fund amounts comply with the reporting requirements of 10 CFR 50.75(f) in that the amount of funds reported are those that were accumulated as of December 31, 2025.
- (d) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).
- (e) For purposes of this report, permanent termination of operations (shutdown) is expected on September 18, 2029.

**ATTACHMENT 6**  
**Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and**  
**Site Restoration Report for Crane Clean Energy Center, Unit 1**  
(December 31, 2025 dollars, thousands)

**ATTACHMENT 6**  
**Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and**  
**Site Restoration Report for Crane Clean Energy Center, Unit 1**  
(December 31, 2025 dollars, thousands)

1	Formula cost amount per 10 CFR 50.75(c)	N/A (a)
2	Site-specific cost amount per 10 CFR 50.75(b)(4) and 50.75(f)	\$916,399 (a)
3	Site-specific cost amount per 10 CFR 72.30(b)	N/A (b)
4	The amount of decommissioning trust funds accumulated as of December 31, 2025	\$694,191 (c)
5	Schedule of the annual amounts remaining to be collected	\$0
6	Assumptions used regarding rates of escalation for decommissioning costs, earnings on funds, and other factors used in funding projections	2% (d)
7	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v)	
8	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i)	
9	No changes to the trust fund agreements since the last report	
10	2025 annual amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$28(e)
11	Cumulative amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$197,445
	Reimbursed from the decommissioning trust fund	\$197,418
	Not yet reimbursed from the decommissioning trust fund	\$28
12	Amount of funds accumulated to cover the cost of managing irradiated fuel pursuant to 10 CFR 50.82(a)(8)(vii)(A) as of December 31, 2025	(c)
13	Projected cost of managing irradiated fuel based on site-specific estimate per 10 CFR 50.82(a)(8)(vii)(B)	\$92,455 (a)
14	2025 annual amount spent on irradiated fuel management	\$5,987 (e)
15	Cumulative amount spent on irradiated fuel management	\$126,394
	Reimbursed	\$120,741 (f)
	Not yet reimbursed	\$5,653
16	Projected cost of site restoration based on site-specific estimate per 10 CFR 50.82(a)(8)(vii)(B)	\$119,294
17	2025 annual amount spent on site restoration	\$0 (e)

**ATTACHMENT 6**  
**Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and**  
**Site Restoration Report for Crane Clean Energy Center, Unit 1**  
(December 31, 2025 dollars, thousands)

18	Cumulative amount spent on site restoration	\$100
	Reimbursed	\$100
	Not yet reimbursed	\$0

- (a) A formula cost amount using the formula in 10 CFR 50.75(c) is not applicable because Crane Clean Energy Center (Crane), Unit 1, has been shutdown since September 2019, and some decommissioning activities have already occurred on this unit. However, the amount to decommission Crane, Unit 1, was calculated pursuant to 10 CFR 50.75(c) to be \$542.0 million (as of December 31, 2025). The calculation of this value assumes the labor, energy, and burial factors described in Attachment 1 and does not account for decommissioning activities that have occurred for Crane, Unit 1.

In accordance with the regulatory requirements, the site-specific amount is reported per 10 CFR 50.75(b)(4), 50.75(f), 50.82(a)(8)(iii), and 50.82(a)(8)(v)(B) and assumes a SAFSTOR scenario as described in the site-specific cost estimate (SSCE) ("Site-Specific Decommissioning Cost Estimate for Three Mile Island Nuclear Station, Unit 1," dated March 21, 2023 (ADAMS Accession No. ML23080A210)). The costs have been escalated from the June 2022 dollars reflected in the decommissioning cost estimate to estimated costs as of December 31, 2025.

The amount reported does not include cash flows from the SSCE estimate for the 2022 - 2025 annual radiological and spent fuel costs because CEG considers the SSCE estimated cost for 2022 - 2025 decommissioning activities to be historical expenditures at the time the 2026 decommissioning funding assurance report is generated.

This site specific estimate assumes the site remains shutdown in accordance with the current license. Starting in 2025, the site does not anticipate any radiological decommissioning or site restoration expenses based on the current plan to restart Crane, Unit 1, until needed to support the licensed shutdown date of 2034.

- (b) Per 10 CFR 72.30(c), Independent Spent Fuel Storage Installation (ISFSI) decommissioning cost is required to be reported every three years. Crane, Unit 1, ISFSI was last reported in 2025 (ADAMS Accession No. ML25085A363) and will be included in a future report in compliance with the regulation.
- (c) The trust fund amount is the amount allocated for Radiological Decommissioning, Spent Fuel Management and Site Restoration. The Spent Fuel Management exemption allowing use of the trust fund for Spent Fuel Management was approved on October 16, 2019 (letter from U.S. Nuclear Regulatory Commission (J. Poole) to Exelon Generation Company, LLC (B. Hanson), "Three Mile Island Nuclear Station, Unit 1 – Exemption from the Requirements of 10 CFR 50.82(a)(8)(i)(A) and 10 CFR 50.75(h)(1)(iv) (EPID L-2019-LLE-0009)" (ADAMS Accession No. ML19259A175). The Site Restoration exemption allowing use of the trust fund for Site Restoration was approved on June 8, 2022 (letter from U.S. Nuclear Regulatory Commission (Amy M. Snyder) to Constellation Energy Generation, LLC (David P. Rhoades),

**ATTACHMENT 6**  
**Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and**  
**Site Restoration Report for Crane Clean Energy Center, Unit 1**  
(December 31, 2025 dollars, thousands)

"Three Mile Island Nuclear Station, Unit 1 – Exemption from the Requirements of 10 CFR 50.82(a)(8)(i)(A) AND 10 CFR 50.75(h)(1)(iv) (EPID: L-2021-LLE-0030)" (ADAMS Accession No. ML21140A311).

There are no past-due tax payments related to decommissioning trust fund activities as of December 31, 2025. Periodic payments of estimated income taxes are made by CEG during the year on a quarterly basis. CEG then obtains reimbursements from the trust funds. The reported trust fund amounts comply with the reporting requirements of 10 CFR 50.75(f) in that the amount of funds reported are those that were accumulated as of December 31, 2025.

- (d) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).
- (e) Because Crane is currently working towards restart, the only radiological decommissioning expenses in 2025 are decommissioning planning expenses related to SSCE generation. The 2025 radiological decommissioning expenses in the SSCE are those anticipated if Crane was in a dormancy state. Due to the change in site status, there is a significant difference in actual and SSCE spend for 2025.

The amount spent on irradiated fuel management in 2025 is consistent with the projected 2025 expense total of \$4,300 (December 31, 2025 thousands of dollars) from the SSCE. The increase of \$1,687 can be attributed to differences in projected and actual labor rates.

The amount spent on site restoration in 2025 is consistent with the projected 2025 expense total of \$0 (December 31, 2025 thousands of dollars) from the SSCE.

The amount spent on radiological decommissioning, irradiated fuel management, and site restoration in 2025 represents the 2025 charges to the Crane Unit 1 project. Prior to reimbursement from the decommissioning trust fund, these charges will be validated to confirm they are legitimate decommissioning expenses. Consequently, the amount reimbursed may differ from the value provided.

- (f) The amount of irradiated fuel management reimbursed is the total amount reimbursed from the decommissioning trust fund and the Department of Energy.

**ATTACHMENT 6****Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and Site Restoration Report for Crane Clean Energy Center, Unit 1**

(December 31, 2025 dollars, thousands)

<b>Year</b>	<b>Radiological Decommissioning Spent Fuel, &amp; Site Restoration Cost</b>	<b>BOY Trust Fund Value</b>	<b>BOY Trust Fund Value Less Cost</b>	<b>Trust Fund Earnings</b>	<b>EOY Trust Fund Value</b>
2026	\$11,385	\$694,191	\$682,805	\$13,656	\$696,461
2027	\$11,389	\$696,461	\$685,073	\$13,701	\$698,774
2028	\$12,198	\$698,774	\$686,577	\$13,732	\$700,308
2029	\$12,164	\$700,308	\$688,144	\$13,763	\$701,907
2030	\$12,164	\$701,907	\$689,743	\$13,795	\$703,538
2031	\$12,164	\$703,538	\$691,373	\$13,827	\$705,201
2032	\$12,198	\$705,201	\$693,003	\$13,860	\$706,863
2033	\$12,164	\$706,863	\$694,699	\$13,894	\$708,593
2034	\$12,164	\$708,593	\$696,429	\$13,929	\$710,358
2035	\$12,164	\$710,358	\$698,193	\$13,964	\$712,157
2036	\$12,198	\$712,157	\$699,960	\$13,999	\$713,959
2037	\$12,164	\$713,959	\$701,795	\$14,036	\$715,831
2038	\$12,164	\$715,831	\$703,666	\$14,073	\$717,740
2039	\$12,164	\$717,740	\$705,576	\$14,112	\$719,687
2040	\$16,123	\$719,687	\$703,564	\$14,071	\$717,635
2041	\$23,904	\$717,635	\$693,731	\$13,875	\$707,606
2042	\$7,612	\$707,606	\$699,994	\$14,000	\$713,994
2043	\$7,612	\$713,994	\$706,381	\$14,128	\$720,509
2044	\$7,633	\$720,509	\$712,876	\$14,258	\$727,133
2045	\$7,612	\$727,133	\$719,521	\$14,390	\$733,911
2046	\$7,612	\$733,911	\$726,299	\$14,526	\$740,825
2047	\$7,612	\$740,825	\$733,212	\$14,664	\$747,877
2048	\$7,633	\$747,877	\$740,244	\$14,805	\$755,048
2049	\$7,612	\$755,048	\$747,436	\$14,949	\$762,385
2050	\$7,612	\$762,385	\$754,772	\$15,095	\$769,868
2051	\$7,612	\$769,868	\$762,256	\$15,245	\$777,501
2052	\$7,633	\$777,501	\$769,867	\$15,397	\$785,265
2053	\$7,612	\$785,265	\$777,652	\$15,553	\$793,205
2054	\$7,612	\$793,205	\$785,593	\$15,712	\$801,305

**ATTACHMENT 6**  
**Annual Radiological Decommissioning Funding Assurance, Spent Fuel Management, and**  
**Site Restoration Report for Crane Clean Energy Center, Unit 1**  
(December 31, 2025 dollars, thousands)

<b>Year</b>	<b>Radiological Decommissioning Spent Fuel, &amp; Site Restoration Cost</b>	<b>BOY Trust Fund Value</b>	<b>BOY Trust Fund Value Less Cost</b>	<b>Trust Fund Earnings</b>	<b>EOY Trust Fund Value</b>
2055	\$7,612	\$801,305	\$793,693	\$15,874	\$809,566
2056	\$7,633	\$809,566	\$801,933	\$16,039	\$817,972
2057	\$7,612	\$817,972	\$810,360	\$16,207	\$826,567
2058	\$7,612	\$826,567	\$818,954	\$16,379	\$835,334
2059	\$7,612	\$835,334	\$827,721	\$16,554	\$844,276
2060	\$7,633	\$844,276	\$836,642	\$16,733	\$853,375
2061	\$7,612	\$853,375	\$845,763	\$16,915	\$862,678
2062	\$7,612	\$862,678	\$855,066	\$17,101	\$872,167
2063	\$7,612	\$872,167	\$864,555	\$17,291	\$881,846
2064	\$7,633	\$881,846	\$874,213	\$17,484	\$891,697
2065	\$7,612	\$891,697	\$884,085	\$17,682	\$901,766
2066	\$7,612	\$901,766	\$894,154	\$17,883	\$912,037
2067	\$7,612	\$912,037	\$904,425	\$18,088	\$922,513
2068	\$7,633	\$922,513	\$914,880	\$18,298	\$933,178
2069	\$7,612	\$933,178	\$925,565	\$18,511	\$944,076
2070	\$7,612	\$944,076	\$936,464	\$18,729	\$955,193
2071	\$7,612	\$955,193	\$947,581	\$18,952	\$966,533
2072	\$7,633	\$966,533	\$958,899	\$19,178	\$978,077
2073	\$30,335	\$978,077	\$947,742	\$18,955	\$966,697
2074	\$84,754	\$966,697	\$881,942	\$17,639	\$899,581
2075	\$111,848	\$899,581	\$787,733	\$15,755	\$803,488
2076	\$112,154	\$803,488	\$691,333	\$13,827	\$705,160
2077	\$106,797	\$705,160	\$598,363	\$11,967	\$610,330
2078	\$98,514	\$610,330	\$511,816	\$10,236	\$522,053
2079	\$40,649	\$522,053	\$481,403	\$9,628	\$491,031
2080	\$55,568	\$491,031	\$435,463	\$8,709	\$444,173
2081	\$42,506	\$444,173	\$401,666	\$8,033	\$409,700

**Total\*        \$1,128,148**

\*Column may not add due to rounding

**ATTACHMENT 7**  
**Annual Radiological Decommissioning Funding Assurance and Spent Fuel Management**  
**Report for Zion Nuclear Power Station**  
(December 31, 2025 dollars, thousands)

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(December 31, 2025 dollars, thousands)

1	Formula cost amount per 10 CFR 50.75(c)	N/A (a)
2	Site-specific cost amount per 10 CFR 50.75(b)(4) and 50.75(f)	\$12,583 (a)
3	Site-specific cost amount per 10 CFR 72.30(b)	N/A (a)(b)
4	The amount of decommissioning trust funds accumulated as of December 31, 2025	\$14,257 (c)
5	Schedule of the annual amounts remaining to be collected	\$0
6	Assumptions used regarding rates of escalation for decommissioning costs, earnings on funds, and other factors used in funding projections	2% (d)
7	There are no contracts relied upon pursuant to 10 CFR 50.75(e)(1)(v)	
8	Financial assurance for decommissioning is provided by the prepayment method, coupled with an external trust fund, in accordance with 10 CFR 50.75(e)(1)(i)	
9	No changes to the trust fund agreements since the last report.	
10	2025 annual amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$0 (e)
11	Cumulative amount spent on decommissioning in accordance with 10 CFR 50.82(a)(8)(v)(A)	\$0 (e)
	Reimbursed from the decommissioning trust fund	\$0 (e)
	Not yet reimbursed from the decommissioning trust fund	\$0 (e)
12	Amount of funds accumulated to cover the cost of managing irradiated fuel pursuant to 10 CFR 50.82(a)(8)(vii)(A) as of December 31, 2025	\$52,613 (f)
13	Projected cost of managing irradiated fuel based on site-specific estimate per 10 CFR 50.82(a)(8)(vii)(B)	\$167,218 (g)

(a) A formula cost amount using the formula in 10 CFR 50.75(c) is not applicable because the Zion units have been shut down since February 13, 1998. On November 8, 2023, the NRC amended the licenses and issued a Partial Site Release for Zion, Units 1 and 2, effectively terminating the Zion Facility Operating Licenses outside the footprint for the remaining on-site Independent Spent Fuel Storage Installation (ISFSI) (ADAMS Accession No. ML23286A309). Thus, the only decommissioning activities and decommissioning funding requirements that remain are those associated with the decommissioning of the Zion ISFSI, which is currently scheduled to occur after the Department of Energy (DOE) removes the irradiated fuel and Greater than Class C (GTCC) waste. In accordance with the regulatory

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Management Report for Zion Nuclear Power Station**  
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requirements, the site-specific amount is reported per 10 CFR 50.75(b)(4), 50.75(f), 50.82(a)(8)(iii), and 50.82(a)(8)(v)(B) and assumes a Spent Fuel scenario as described in the site-specific cost estimate (SSCE).

- (b) Per 10 CFR 72.30(c), ISFSI decommissioning cost is required to be reported every three years. Zion ISFSI was last reported in 2025 (ADAMS Accession No. ML25085A363) and will be included in a future report in compliance with the regulation.
- (c) The trust fund amount is the amount allocated for radiological decommissioning only. The allocation of funds for radiological decommissioning is based on Spent Fuel scenario as described in the SSCE.  

There are no past-due tax payments owed on the decommissioning trust fund activities as of December 31, 2025. Periodic payments of estimated income taxes are made by CEG during the year on a quarterly basis. CEG then obtains reimbursement from the trust funds. The reported trust fund amounts comply with the reporting requirements of 10 CFR 50.75(f) in that the amount of funds reported are those that were accumulated as of December 31, 2025.
- (d) A 2% annual real rate of return is used as allowed by 10 CFR 50.75(e)(1)(i).
- (e) The only decommissioning activities that remain are those associated with the decommissioning of the Zion ISFSI, which is currently scheduled to occur after the DOE removes the irradiated fuel and GTCC waste. The cumulative cost spent on decommissioning the Zion ISFSI is \$0, and the amount spent in calendar year 2025 is \$0.
- (f) The allocation of funds accumulated for managing irradiated fuel is based on the Spent Fuel scenario as described in the SSCE.
- (g) Current projected cost estimate for management of irradiated fuel. Zion is anticipating that some of the cost will be recovered from DOE.